

Mandatory Reporting of Greenhouse Gas Emissions for On-Road Motor Vehicles in Washington State January, 2009



#### Workshop Disclaimer

- This workshop is on reporting greenhouse gas emissions in Washington for fleets of on-road motor vehicles
- Reporting for stationary sources or other mobile sources such as aircraft, boats, trains, and off-road vehicles will not be covered
- See the following website for more information regarding reporting of those sources:

http://www.ecy.wa.gov/programs/air/globalwarm RegHaze/GreenHouseGasreporting rule.html



#### Workshop Agenda

- Overview of Greenhouse Gas (GHG) Programs
  - Washington GHG program
  - Other regional and national GHG programs
  - Regulation elements
- Fleet reporting step by step what needs to be done
  - What needs to be reported
  - How to calculate emissions
  - How to report
  - Department of Ecology fleet emissions as example
- Questions and Discussion
  - Sources for more information



 Washington State GHG policy and legislation

Western Climate Initiative (WCI)

• The Climate Registry (TCR)

Federal GHG Program



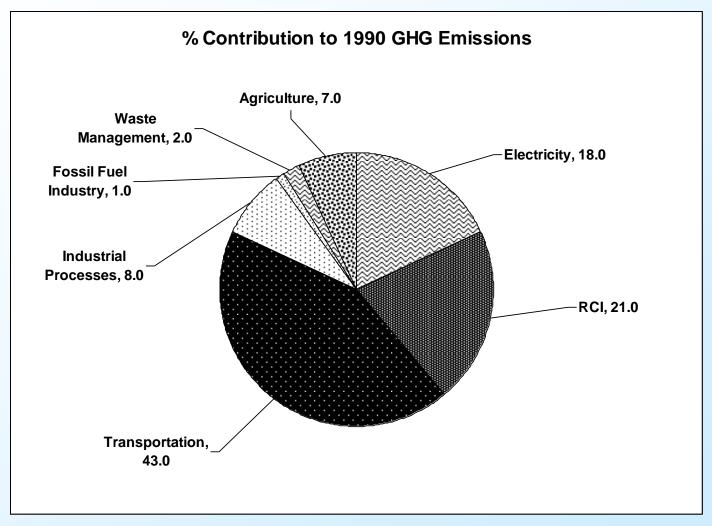
- Governor Gregoire- Executive Order 07-02
  - Established GHG reduction goals
- HB 2815 passed in 2008 legislative session
  - Adopted the 2007 GHG reduction goals
  - Required Ecology to adopt rules for mandatory reporting of GHG emissions
- Founding member of the Western Climate Initiative
  - Partnership with other states to regionally reduce GHG emissions

## Washington State GHG Emissions Reduction Goal

- •By 2020 reduce GHG emissions to 1990 levels
- •By 2035 reduce emissions to 25% below 1990 levels
- •By 2050 reduce emissions to 50% below 1990 levels



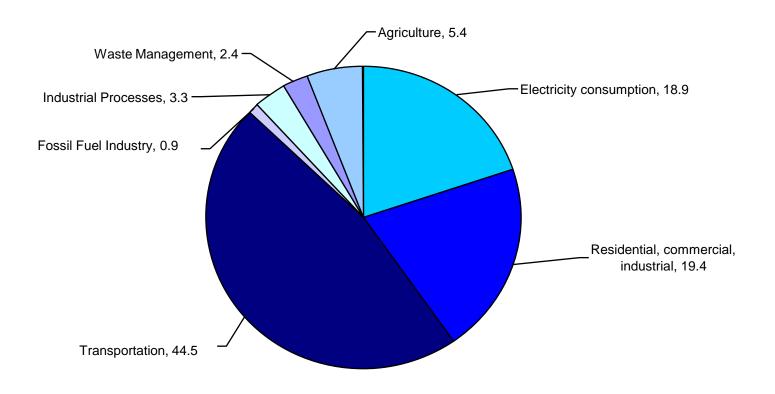
#### 1990 Baseline – 88.4 MMT CO<sub>2</sub>e

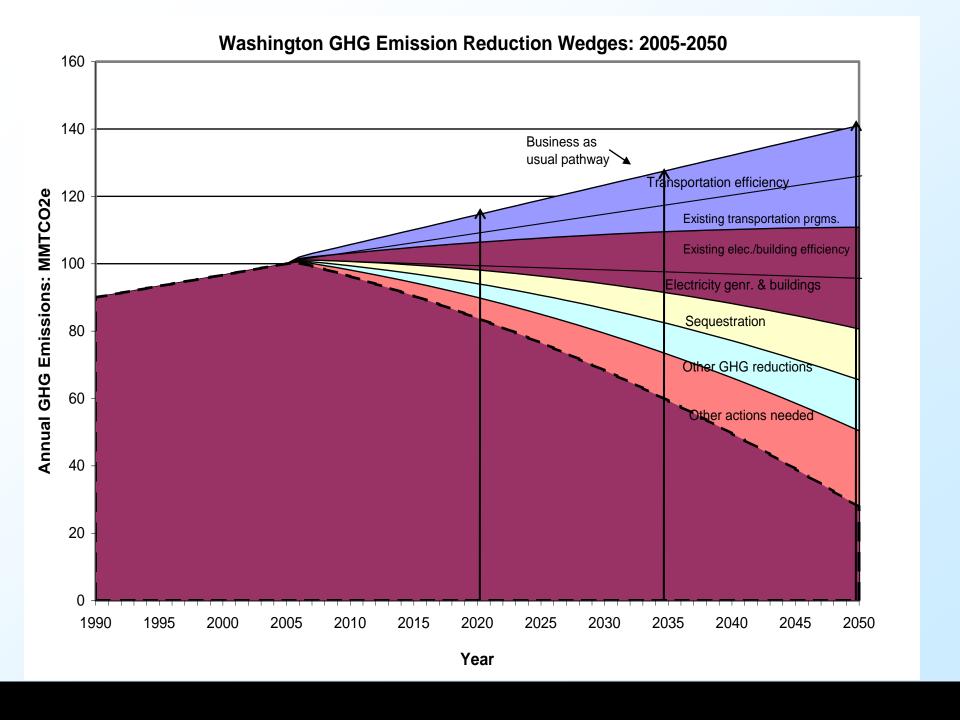




## Washington State -2005

#### WA State 2005 GHG Emissions by Sector (94.8 MMT)







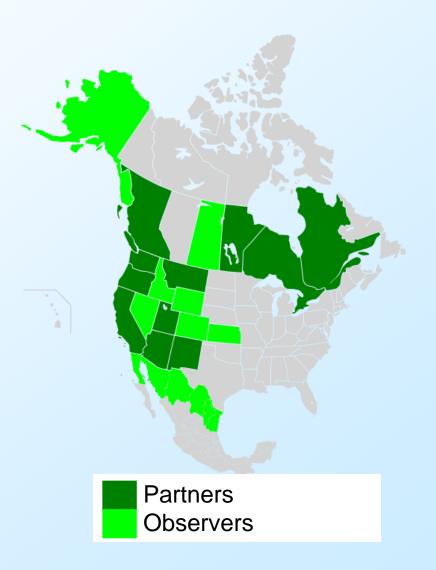
#### HB 2815 – GHG Mandatory Emissions Reporting

- Applies to stationary sources, mobile sources and on-road fleets
- Requires that persons report 2009 emissions starting in 2010
- Allows ECY to phase in reporting for stationary sources until January 1, 2012
- ECY can charge a fee for GHG reporting



#### Western Climate Initiative (WCI)

- February 2007 Governors of Washington, Oregon, California, Arizona and New Mexico
  - Develop regional strategies to address climate change
- Montana, Utah, British Columbia Manitoba, Ontario and Quebec have since joined as partners
- More information: http://www.westernclimateinitiative.org





#### Western Climate Initiative (WCI)

- Identify, evaluate, and implement collective and cooperative ways to reduce greenhouse gases in the region, focusing on a market-based cap and trade system
- Coordinates and recommends policy, but all decisions must be ratified by states

 Currently developing reporting and cap and trade protocols



# The Climate Registry - 299 members (Dec 2008)





## The Climate Registry (TCR)

- Nonprofit organization specializing in GHG reporting, data management, and calculation methodologies
- Goal is to establish a common GHG inventory system for North America
- Members include: 40 states, 12 Canadian provinces, and six Mexican states
- Working closely with WCI, Washington, and other states to provide support for mandatory reporting programs
- Washington plans to use TCR to help develop and maintain database –
  increases quality and consistency with other states while reducing cost and
  development time
- More information: <a href="http://theclimateregistry.org">http://theclimateregistry.org</a>



## Federal GHG Program

- Currently no federal GHG program
- Potential for a federal cap & trade or carbon tax system
- EPA started developing a GHG reporting rule in 2008, but currently on hold
- Washington's statute encourages compatibility with any future federal program
  - Required to be consistent, but not identical
- More information: http://www.epa.gov/climatechange/emissions/ghgrulemaking.html



# Elements of Washington State GHG Regulation

- 1. Threshold determination
- 2. Direct emissions
- 3. Reporting On-road fleets
- 4. Emissions to report
- 5. Organizational boundaries
- 6. Deferred interstate emissions
- 7. Calculation methods
- 8. Simplified estimation methods
- 9. Data submittal
- 10. Verification
- ll. Fees



#### 1. Reporting Thresholds

- I. Fleets of on-road motor vehicles
  - 2,500 metric tons CO<sub>2</sub> equivalents / year
    - ~ 280,000 gallons gasoline
    - ~ 240,000 gallons diesel

or

- II. Source or combination of sources of <u>direct</u> emissions
  - 10,000 metric tons of CO<sub>2</sub> equivalents / year
  - (if this threshold is triggered then all annual emissions must be reported, including indirect emissions)



# 2. Direct Emissions from Mobile Sources

#### Direct emissions:

- Mobile combustion of fuels:
  - Fleet tailpipe emissions
  - Carbon dioxide, methane, nitrous oxide
- Fugitive emissions
  - HFC's from air conditioning units

## Only direct emissions count towards triggering the reporting threshold

#### **Indirect emissions:**

- Associated with the purchase of electricity, heating, cooling, or steam
- Not commonly part of fleet operations
- Plug-in electric cars
- Do not count towards threshold determination, but must report once over threshold



### 3. Reporting On-Road Fleets

#### An owner or operator of:

- Passenger cars, SUVs, vans, buses, trucks, and other motor vehicles that operate on roads in Washington and
- Meets the 2500 MT reporting threshold

#### Does not include:

 Other mobile sources: aircraft, boats, trains, offroad vehicles, heavy construction equipment, and vehicles that operate within a single facility

NB: These emissions would be included in the 10,000 MT threshold assessment.



#### 4. Emissions to Report

- Greenhouse gases include:
  - Carbon Dioxide (CO2)
  - Methane (CH4)
  - Nitrous Oxide (N2O)
  - Hydrofluorocarbons (HFC's)
  - Perfluorocarbons (PFC's)
  - Sulfur Hexafluoride (SF<sub>6</sub>)
- Biomass / Biofuel burning of biomass / biofuel must be reported separately from the burning of fossil fuels



### 5. Organizational Boundaries

- HB 2815 requires the owner/operator to report total emissions of GHGs
- Organizational Boundary:
  - 1. Operational control including leases
  - 2. Ownership
  - Must use method consistently



#### 6. Deferred Interstate Emissions

- "The Department may defer the reporting requirement under
- (a) of this subsection for emissions associated with <u>interstate and international</u> commercial aircraft, rail, truck, or marine vessels until
  - (i) there is a federal requirement to report these emissions; or
  - (ii) the department finds that there is a generally accepted reporting protocol for determining interstate emissions from these sources."



#### 7. Calculation Methods

- Set by the rule
- Based on TCR and WCI methodologies
  - Tied to other national and international standards
- Tiered system, most emission sources have multiple calculation methods to choose from

 This workshop will go over simplest method for fleet calculations



## 8. Simplified Estimation Methods

- A simplified approach to calculate small emissions
- Use TCR as a guideline
  - <a href="http://www.theclimateregistry.org/downloads/GRP.pdf">http://www.theclimateregistry.org/downloads/GRP.pdf</a>
  - Chapter 11, pg 58
- Up to 5% of total emissions or 10,000
   MT CO<sub>2</sub>e, whichever is less
  - These values could change subject to WCI protocol
  - On a fleet basis



#### 9. Data Submittal

- Report to Ecology
  - No separate reporting to Local Air Authorities
- Plan to use TCR platform for data management
  - Online submittal
  - Will include some calculation features
- Emissions must be reported annually
  - Calendar year January 1<sup>st</sup> to December 31<sup>st</sup>
- Reports must be <u>self-certified</u> and submitted by
  - October 31<sup>st</sup> of the following year
  - 2009 emissions must be reported by October 31<sup>st</sup> ,
     2010



#### 10. Data Verification

 Necessary to insure that the GHG emissions data are accurate

 On-road motor vehicle fleets and small stationary sources will be allowed to use self certification

Ecology will provide oversight and enforcement



#### 11. Reporting Fees

## RCW 70.94.151 authorizes Ecology to charge a fee:

- "The department... may require that such ... reporting be accompanied by a fee, and may determine the amount of such fee...PROVIDED, That the amount of the fee shall only be to compensate for the costs of administering such... reporting program"
- •Fee amount not yet determined need cost estimate
- Fee proportional to emissions quantity and facility complexity



How to Calculate Emissions



### Fleet Reporting Steps

- 1. Determine organizational boundaries
- 2. Limit to in-state travel
- 3. Collect data
- 4. Separate biogenic emissions
- 5. Calculate emissions
- 6. Interpret results
- 7. Self certification
- 8. Submit report

Example using Department of Ecology emissions



# Step #1: Determine Organizational Boundaries

- Determined by what your organization has operational control over
- Subsidiaries roll up to parent organization
- Organization determined to have control of source reports 100% of emissions from that source even if control or ownership is shared with other organizations
- If operational control cannot be determined for a source, owner reports
- Up to organization to establish boundaries, but Ecology has final determination



#### Operational Control

- One or more of the following conditions can establish operational control:
  - Authority to introduce and implement operational policies
  - Holding an operating license usually gives this authority
  - Holding environmental licenses or permits for the source
  - Wholly owning an operation, facility or source



### Operational Control Examples

- Car dealership leasing vehicle to private party for multiple years
  - Private party responsible
- Car rental organization rents vehicle to private party for short term
  - Rental company responsible
- Bus fleet contracts services to school district
  - Bus fleet contractor responsible typically...



## Organizational Boundaries: Ecology

- Ecology owns and operates fleet
- All on-road motor vehicles in state
  - Combine vehicles from all regional offices
  - Boats and other non-road mobile sources not included



#### Step #2: Limit to In-State Travel

- Only count emissions that occur in Washington state
- All vehicles under in your organizational boundaries that operate in Washington are part of your fleet
- Determined by fuel purchases
- If fuel purchase information unavailable, determine by mileage or base location
- Method must be consistent



## In-State Emissions: Ecology

- Practically all agency travel in-state
- Report 100%



## Step #3: Collect Data

#### • Will need:

- Total amount of fuel purchased in Washington
- Fuel values must be reported separately by fuel type: gasoline, diesel, natural gas, biodiesel, etc
- Number of vehicles with air conditioning units
- Number of decommissioned AC units

#### • If necessary:

 Fuel and/or refrigerant use information for any back of truck generators, cooling systems, or other devices



# Data Collection: Ecology

Fuel Type	Number of Vehicles	Gallons Used	Miles Driven
Gasoline	433	202,380	4,073,514
Diesel	14	9,854	144,703
Biodiesel	1	430	5,359
CNG	1	14,900 scf	5,189
Total	449	212,664 + 14,900 scf CNG	4,228,765



# Step #4: Separate Biogenic Emissions

- If biogenic portion of fuel is greater than 50%, multiply fuel volume by percentage and report as separate fuels
  - Example: 1,000 gallons of 80% biodiesel, 20% diesel mix: reported as 800 gallons biodiesel, 200 gallons diesel
- If biogenic portion of fuel is less than 50%, reporter can choose to report by percentage or report all fuel use as fossil fuel
  - Example: 1,000 gallons of 80% diesel, 20% biodiesel mix: reported as 1,000 gallons diesel

# Biogenic Fuel: Ecology

Fuel Type	% Biogenic	Fuel Purchased (gal)	Adjusted Fuel Use (gal)
Gasoline	O	202,380	202,380
Diesel	O	9,854	9,940
Biodiesel	80	430	344
CNG	O	14,900 scf	14,900 scf

Assume 20% of biodiesel is petrodiesel.



## Step #5: Calculate Emissions

- Multiple methods to choose from outlined in TCR GRP
- Tiered system of varying complexity
- Required data depends on method
- Each gas calculated separately



#### CO<sub>2</sub> Emissions

Tier	Data	Factor
A1	Fuel use	<ul> <li>Measured carbon content and fuel density or</li> <li>Measured carbon content and heat content</li> </ul>
A2	Fuel use	<ul> <li>Measured heat content and default carbon content or</li> <li>Measured carbon content and default heat content</li> </ul>
В	Fuel use	Default factors by fuel type
С	Fuel use estimated by mileage	Default factors by fuel type

#### CH<sub>4</sub> & N<sub>2</sub>O Emissions

Tier	Data	Factor
A	Mileage	Default factors based on vehicle type and technology
В	Mileage	Default factors based on vehicle type and model year
С	Mileage estimated by fuel use	Default factors based on vehicle type and technology or model year



# Step #5: Calculate Emissions

- Basic and most common method covered here:
  - CO<sub>2</sub>: Tier B fuel use and default emission factors
  - CH<sub>4</sub> and N<sub>2</sub>O: simplified estimation method
  - HFCs: TCR screening method
- Ecology will provide calculation tool for basic method
- Methods available for organizations that only track mileage
- Report submission form will calculate all tiered methods



# Carbon Dioxide Equivalents

 Carbon dioxide equivalent (CO<sub>2e</sub>) – The universal unit for comparing emissions of different GHGs expressed in terms of the global warming potential (GWP) of one unit of carbon dioxide



# Global Warming Potential

The ratio of the heat trapping ability of each greenhouse gas relative to that of carbon dioxide. e.g. one metric ton of methane has 21 times more ability to trap heat in the atmosphere than one metric ton of carbon dioxide.

Greenhouse Gas	GWP
CO <sub>2- carbon dioxide</sub>	1
CH <sub>4</sub> - methane	21
$N_2O$ — nitrous oxide	310
HFCs -hydrofluorocarbons	12-11,700
PFCs-perfluorocarbons	6,500-9,200
SF <sub>6</sub> –sulfur hexafluoride	23,900



# CO<sub>2</sub> Calculation Method

- CO<sub>2</sub>: Tier B fuel use and default emission factors
- From TCR GRP Chapter 13: Direct Emissions from Mobile Combustion
- Other methods require more data including:
  - Measured fuel characteristics (carbon and/or heat content)
  - Mileage and fuel economy of each vehicle



# TCR Tier B CO<sub>2</sub> Emission Factors

Table 13.1 U.S. Default CO<sub>2</sub> Emission Factors for Transport Fuels

MMBtu MI b  33 5 95 5 87 5 33 5 72 5 49 6 33 6 A 99 3	MBtu / Darrel 5.218 5.825 5.048 5.670 5.670 5.8287 5.80 NA 3.539	1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	Rector (Per Unit Volume)  kg CO <sub>2</sub> / gallon  8.81  10.15  8.32  9.57  9.76  11.80  10.29  9.46  5.56
33 5 95 5 87 5 33 5 72 5 49 6 33 8	5.218 5.825 5.048 5.670 5.670 5.287 5.80 NA	1.00 1.00 1.00 1.00 1.00 1.00 1.00	8.81 10.15 8.32 9.57 9.76 11.80 10.29 9.46
95 5 87 5 33 5 72 5 49 6 33 4 A	5.825 5.048 5.670 5.670 3.287 5.80 NA 3.539	1.00 1.00 1.00 1.00 1.00 1.00 1.00	10.15 8.32 9.57 9.76 11.80 10.29 9.46
87 5 33 5 72 5 49 6 33 4 A	5.048 5.670 5.670 5.287 5.80 NA 3.539	1.00 1.00 1.00 1.00 1.00 1.00	8.32 9.57 9.76 11.80 10.29 9.46
33 5 72 5 49 6 33 8 A 99 3	5.670 5.670 3.287 5.80 NA 3.539	1.00 1.00 1.00 1.00 1.00	9.57 9.76 11.80 10.29 9.46
72 5 49 6 33 5 A 99 3	5.670 3.287 5.80 NA 3.539	1.00 1.00 1.00 1.00	9.76 11.80 10.29 9.46
49 6 33 8 A 99 3	5.287 5.80 NA 3.539	1.00 1.00 1.00	11.80 10.29 9.46
33 A A 99 3	5.80 NA 3.539	1.00	10.29 9.46
A .99 3	NA 3.539	1.00	9.46
.99 3	3.539	2000000	500-00104
		1.00	5,56
Δ			
7.3	NA	1.00	4.10
A	NA	1.00	4.46
.23 3	3.849	1.00	5.79
.20 3	3.824	1.00	5.74
.25 2	2.916	1.00	4.14
.75 4	4.162	1.00	6.45
.72 4	4.328	1.00	6.70
MMBtu Sta	andard		kg CO <sub>2</sub> / Standard cubic foot
.47 1	1,027	1.00	0.054
	.25	.25 2.916 .75 4.162 .72 4.328	25 2.916 1.00 .75 4.162 1.00 .72 4.328 1.00 Btu / MMBtu Standard cubic foot

Note: Default CO<sub>2</sub> emission factors are calculated using Equation 12d: Heat Content × Carbon Content × Fraction Oxidized × 44/12 × Conversion Factor. Heat content factors are based on higher heating values

(HHV). NA = data not available.



# Step #5a: CO<sub>2</sub> Calculations

Fuel Type	Adjusted Fuel Use (gal)	Emission Factor (kg CO <sub>2</sub> / gal)	$CO_2$ Emissions $(CO_2e)$
Gasoline	202,380	8.81	1,783
Diesel	9,940	10.15	101
Biodiesel	344	9.46	3
CNG	14,900 scf	0.054	1
Total	NA	NA	1,888

- Adjusted Fuel Use x Emission Factor / 1,000 =
   CO<sub>2</sub> Emissions
- CO<sub>2</sub> Emissions x GWP = CO<sub>2</sub>e Emissions
- $\bullet$  GWP for CO<sub>2</sub> = 1



# CH<sub>4</sub> and N<sub>2</sub>O Calculation Method

- Simplified estimation method if under 5% of total emissions can use this method or develop your own rigorous method
- Adapted from 2006 IPCC Guidelines for National Greenhouse Gas Inventories Vol.2 Table 2.2
- Other methods require more data including:
  - Mileage of each vehicle
  - Individual vehicle emissions control technology or model year
  - Fuel economy for each vehicle



# Simplified Estimation Method CH<sub>4</sub> and N<sub>2</sub>O Emission Factors

Fuel	CH4 Factor (kg/TJ)	N2O Factor (kg/TJ)	Heat Content (mmBTU / bbl)
Gasoline	3	0.6	5.23
Diesel	3	0.6	5.83
Biodiesel	3	0.6	5.36
Ethanol	3	0.6	3.54
Liquefied Petroleum Gas (LPG)	1	0.1	3.86
Propane	1	0.1	3.83
Butanol	1	0.1	4.33
Compressed Natural Gas (CNG)	0.9	0.1	1027 (BTU/scf)

Source: 2006 IPCC Guidelines for National Greenhouse Gas Inventories Vol.2 Table 2.2 (http://www.ipcc-nggip.iges.or.jp/public/2006gl/pdf/2\_Volume2/V2\_2\_Ch2\_Stationary\_Combustion.pdf)



# Step #5b: CH<sub>4</sub> Calculations

Fuel Type	Adjusted Fuel Use (gal)	Emission Factor (kg CH <sub>4</sub> / TJ)	Heat Content (mmBTU / bbl)	$CH_4$ Emissions $(CO_2e)$
Gasoline	202,380	3	5.23	1.7
Diesel	9,940	3	5.83	0.1
Biodiesel	344	3	5.36	0.0
CNG	14,900 scf	0.9	1027 (BTU/scf)	0.0
Total	NA	NA	NA	1.8

- CH<sub>4</sub> Emissions = Adjusted Fuel Use x Emission Factor x Heat Content x
   2.51x10<sup>-8</sup>
- For CNG: CH<sub>4</sub> Emissions = Adjusted Fuel Use x Emission Factor x Heat Content x 1.05x10<sup>-12</sup>
- CO<sub>2</sub>e Emissions = CH<sub>4</sub> Emissions x GWP
- GWP for  $CH_4 = 21$



# Step #5c: N<sub>2</sub>O Calculations

Fuel Type	Adjusted Fuel Use (gal)	Emission Factor (kg N <sub>2</sub> O / TJ)	Heat Content (mmBTU / bbl)	$N_2O$ Emissions ( $CO_2e$ )
Gasoline	202,380	0.6	5.23	4.9
Diesel	9,940	0.6	5.83	0.3
Biodiesel	344	0.6	5.36	0.0
CNG	14,900 scf	0.1	1027 (BTU/scf)	0.0
Total	NA	NA	NA	5.2

- $N_2O$  Emissions = Adjusted Fuel Use x Emission Factor x Heat Content x  $2.51x10^{-8}$
- For CNG:  $N_2O$  Emissions = Adjusted Fuel Use x Emission Factor x Heat Content x  $1.05 \times 10^{-12}$
- CO<sub>2</sub>e Emissions = CH<sub>4</sub> Emissions x GWP
- GWP for  $N_2O = 310$



### **HFC** Emissions

- "Tier D" TCR GRP Screening Method
  - TCR considers simplified estimation method, but Ecology will accept it as a tiered method
  - TCR GRP Chapter 16, pg 128–131
- Most fleets will only need vehicle use portion of equation
  - New equipment only if new AC unit is not precharged with refrigerant
  - Equipment being disposed of only if AC unit is being scrapped, <u>not</u> if vehicle / unit sold or leased

#### HFC Calculations

- AC use = 1.5 kg x 20% x 1 year = 0.3 kg / unit
- 0.3 kg / unit x 449 vehicles with units = 134.7
   kg / 1,000 = 0.1347 MT HFCs
- HFCs = HFC-134a, GWP = 1,300
- 0.1347 MT HFCs x 1,300 = 175 MT CO<sub>2</sub>e



#### Other Emissions

- Back of truck units
  - Refrigeration systems
  - Generators
  - TCR GRP methods Chapters 16 or 12
  - Calculate and add to total direct emissions
- Many fleets will not have these emission types

## Total Direct Emissions

	Fossil Fuel MT CO <sub>2</sub> e	Biogenic MT CO <sub>2</sub> e	Total MT CO <sub>2</sub> e
CO <sub>2</sub>	1,885	3	1,888
CH <sub>4</sub>	1.8	NA	1.8
$N_2O$	5.2	NA	5.2
HFCs	175	NA	175
Total	2,067	3	2,070



### **Emissions Calculator**

#### Washington State Department of Ecology Greenhouse Gas On-Road Motor Vehicles Emissions Calculator

Instructions:

Enter total amount of fuel used by fleet in Washington state. For fleets that travel out of state, fuel use is determined by purchase location. If biogenic % is unknown, use 99% for biodiesel, 85% ethanol, and 0% for all other fuels. Fuel quantities are in gallons except for CNG which is in scf. For fugitive emissions enter number of vehicles in fleet with air conditioning units. AC units are only considered decommissioned if the unit is scrapped, vehicles sold or returned to leasing company do not count. Emissions from other equipment and fugitive sources must be calculated seperately.

#### **Fuel Use**

	Fuel Purchased	Biogenic Content	
Gasoline:	gallons	0%	
Diesel:	gallons	0%	
Biodiesel (B100):	gallons	99%	
Ethanol (E100):	gallons	85%	
Liquefied Petroleum Gas (LPG):	gallons	0%	
Propane:	gallons	0%	
Butanol:	gallons	0%	
Compressed Natural Gas (CNG):	scf	0%	

#### Air Conditioning:

	AC Units
Vehicles in Fleet with AC Units:	
Number of AC Units Decommisioned:	0

calculate



# Step #6: Interpret Results

- Determine if over threshold
- If 2,500 MT CO<sub>2</sub>e threshold exceeded, report emissions
- Check for and correct errors

# Step #7: Self Certification

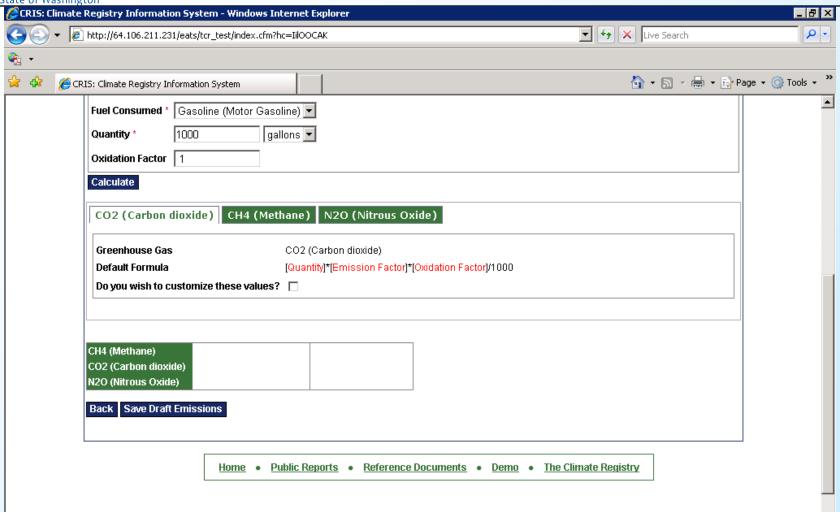
- Report all Washington emissions for vehicles within your organizational boundaries
- Verify all methods, data, and calculations are accurate
- Complete certification statement on report

# Step #8: Submit Report

- Submit complete, self certified report
- Due by October 31<sup>st</sup> of each year for proceeding year's emissions



# Report Web-form





#### More Information

• Ecology's GHG Reporting Rule webpage:

http://www.ecy.wa.gov/programs/air/globalwarm RegHaze/GreenHouseGasreporting rule.html

• Fleet reporting workshop materials:

http://www.ecy.wa.gov/programs/air/globalwarm RegHaze/GHGonroadworkshops.htm

Rule stakeholder meeting webpage:

http://www.ecy.wa.gov/programs/air/globalwarm RegHaze/Stakeholder Meetings.htm

• TCR's General Reporting Protocol:

http://www.theclimateregistry.org/downloads/GRP.pdf

• WCI:

http://www.westernclimateinitiative.org/



### Contact Information

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**Questions?**